



Residential Solar Energy, Property Values and Real Estate

Ben Hoen



Vote Solar Webinar Feb 24, 2016



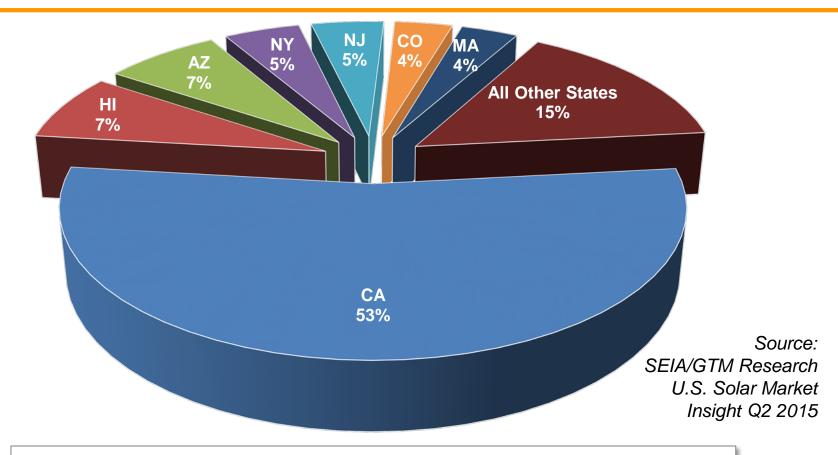
Agenda

- Background: Why Is This Important?
- Previous Literature: What Needs To Be Studied?
- LBNL Research: What Are The Multiple LBNL Efforts In This Area?
- Other News: What's Next?





725,000 US Residential Installations Through Q2 2015



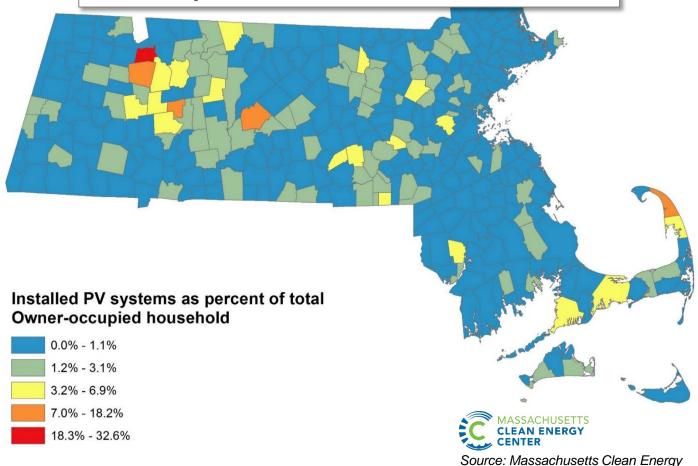
- Residential Total = 4.4 GW (~0.13% generation)
- 725,000 = < 1% of US Housing Stock





In Some Locations 10-20% Of The Homes Have Solar





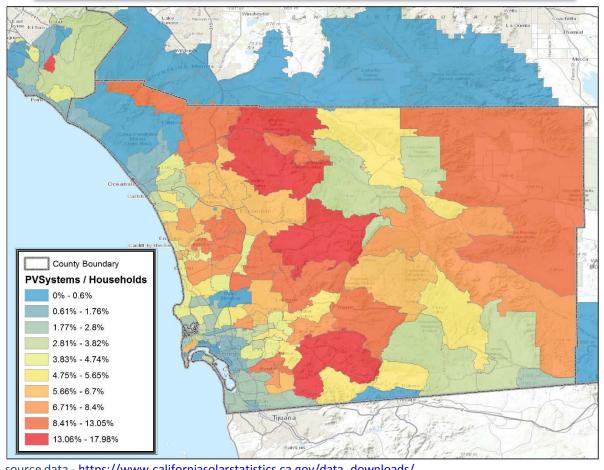




Center Production Tracking System

In Some Locations 10-20% Of The **Homes Have Solar**

Example From San Diego







Agenda

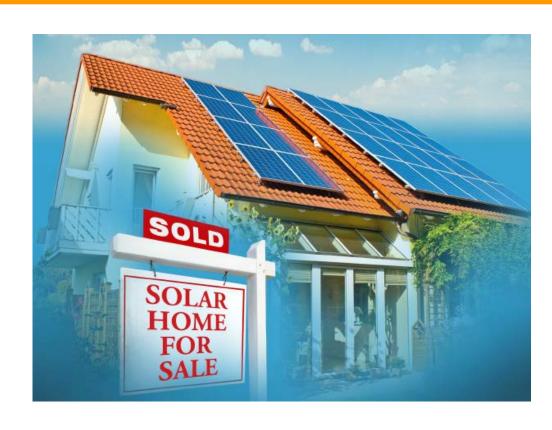
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But What About The Value Of These Homes?



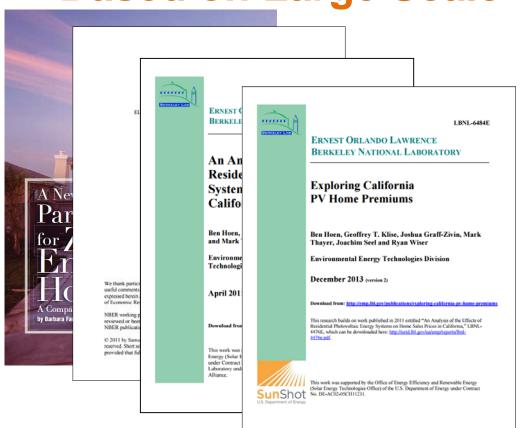






Host-Owned PV Systems Have Been Shown to Command a Price Premium in the Marketplace

Based on Large Scale Statistical Studies



Farhar & Coburn, 2008; Dastrup et al., 2011; Hoen et al., 2011; 2012

All Conducted in California

And Small Scale Appraiser Studies

Desmarais, 2013 (Colorado); Watkins, 2011 (Oregon)





Having Expanded Valuation Methods Accepted By Practitioners and Institutions Is Needed

Comparing PV to non-PV Homes

Sales Comparison Approach

Vs.

"Market Value"

Income Approach

&

Cost Approach Income Approach using PV Value®:

Present value of stream of energy cost savings

Cost Approach:

Installed costs of PV systems at time of sale: "Gross" or "Net" (less federal, state and utility incentives)

Residential Valuations Have Classically Relied On Sales Comparison





Institutional Support Exists Recognizing Solar's Value And Encouraging Its Appraisal



Selling Guide

Fannie Mae Single Family

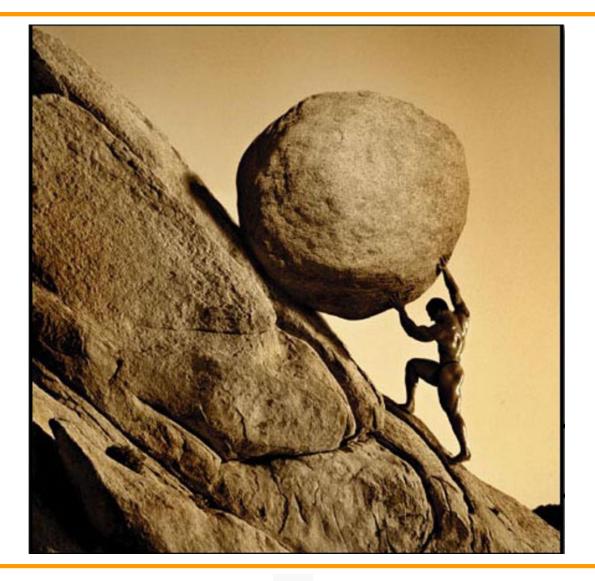
Published December 16, 2014

	FHA Single Family Housing Policy Handbook TABLE OF CONTENTS			
	II. FHA SINGLE FAMILY INSURED HOUSING PROGRAMS			
	B. TITLE II FORWARD MORTGAGES			
	1. Origination Through Post-Closing/Endorsement			
	a. INTRODUCTION			
	b. ORIGINATION/PROCESSING			
	i. Applications and Disclosures			
	(A) Contents of the Mortgage Application Package			
	(1) General Requirements			
	(a) Maximum Age of Mortgage Application Documents			
	(i) Generally			
	(ii) Appraisal Validity			
	(b) Handling of Documents			
	(i) Information Sent to the Mortgagee Electronically			
	(ii) Information Obtained via Internet			
	(iii)Confidentiality Policy for Credit Information			
	(c) Signature Requirements for all Application Forms			
	(i) Prohibition on Documents Signed in Blank			
	(ii) Policy on Use of Electronic Signatures			
	(2) Mortgage Application and Initial Supporting Documentation			
	(a) URLA and Addendum to the URLA			
	(b) Mortgage Application Name Requirements			
	(i) Standard			
	(ii) Documentation			
	(3) Borrower Authorization for Verification Information			
	(a) Borrower's Authorization			
	(i) Standard			
	(ii) Documentation			
	(b) Form HUD-92900-A Part IV: Borrower Consent for Social Security			
	Administration to Verify Social Security Number			
	(c) Tax Verification Form or Equivalent			
	(4) Borrower's Authorization for Use of Information Protected under the			
	Privacy Act.			
	(5) Sales Contract and Supporting Documentation			
	(a) Sales Contract			
	(i) Standard			
	(ii) Documentation			
	(b) Statement of Appraised Value			
	(B) Disclosures and legal compliance			
	(1) HUD Required Disclosures			
	(b) Form HUD-92900-B, Important Notice to Homebuyers			





Prior To 2015, There Were Still Significant Limitations To The Literature







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LBNL Conducted/Is Conducting Multiple Research Efforts To Fill Gaps

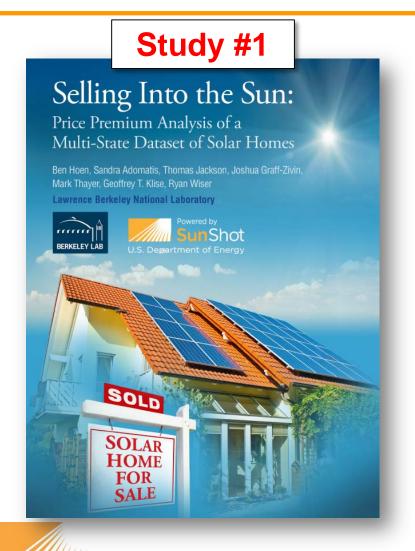
- Selling Into The Sun: Price Premium Analysis of a Multi-State Dataset of Solar Homes (2015; See Right)
- 2. Appraising Into The Sun: Small Scale Analyses (SSAs) using Appraisal Techniques of Host Owned Systems in Six States (2015)
- 3. Survey of San Diego
 Buyers/Sellers/Realtors involved in TPO
 transactions (2016)
- 4. Statistical & SSA TPO: Statistical Analysis and Appraisals of Leased Systems in CA (Ongoing)
- 5. PV Auto-Pop Roadmap: Plan for implementing auto-population of solar system characteristics into real estate multiple listing services (Ongoing)







2015 Study Examined Largest Dataset Of <u>Host-</u> Owned PV Home Transactions Assembled To-Date



Total 22,822 Homes

- 3,951 PV
- 18,871 Non-PV

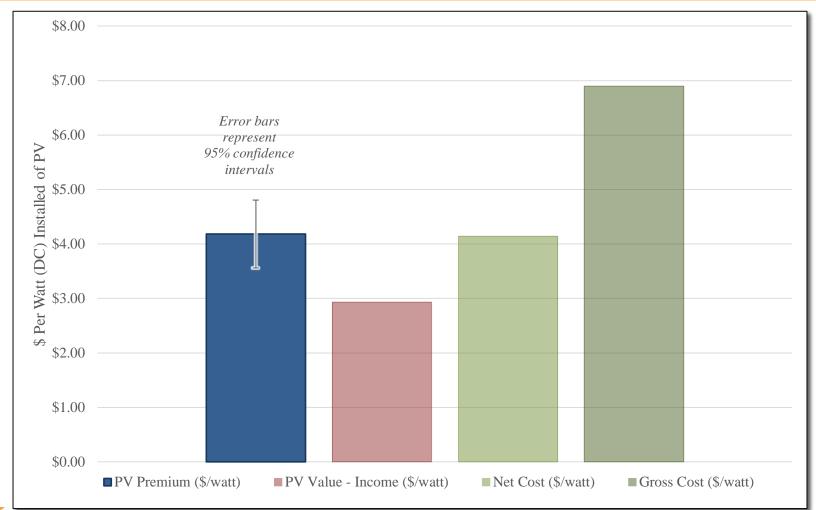
Spanning 12 years and 8 states

Sale Year	Non-PV Homes	PV Homes	Total
2002	107	18	125
2003	196	31	227
2004	238	53	291
2005	197	56	253
2006	348	64	412
2007	818	242	1,060
2008	1,251	453	1,704
2009	1,762	429	2,191
2010	2,751	504	3,255
2011	3,341	642	3,983
2012	3,928	694	4,622
2013	3,934	765	4,699
Total	18,871	3,951	22,822

rerecei



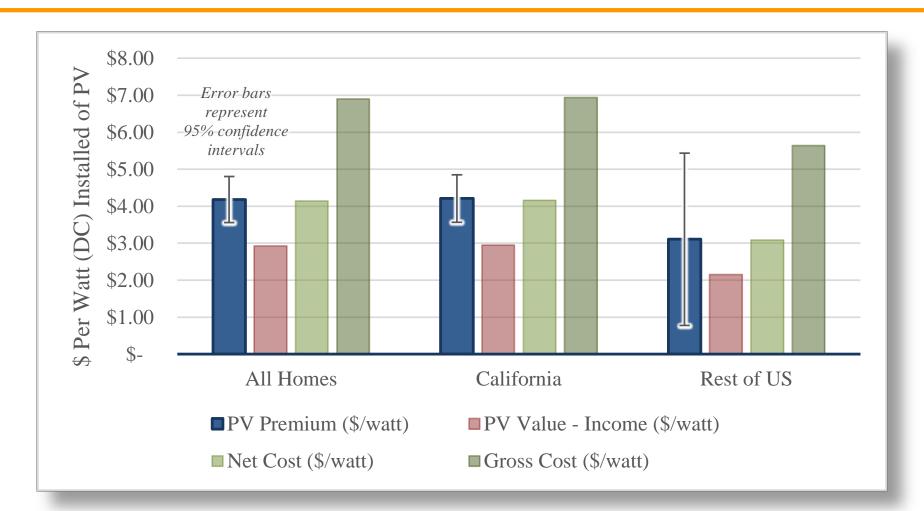
What Did We Find?







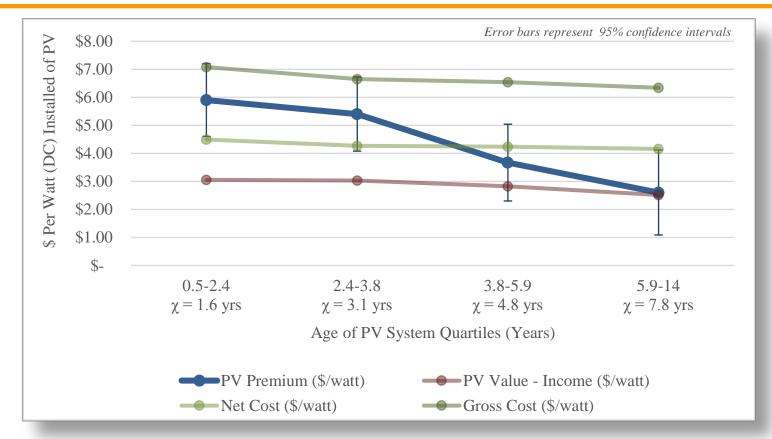
We Find Similar Relationships In California And In The Rest Of The US







There Is A Clear Decrease In Price For Older Systems



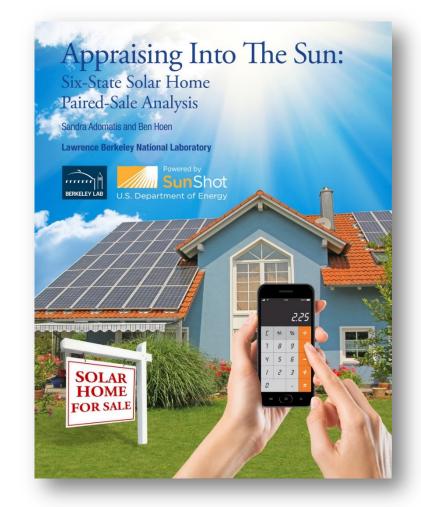
There is less clarity as systems age into their second decade





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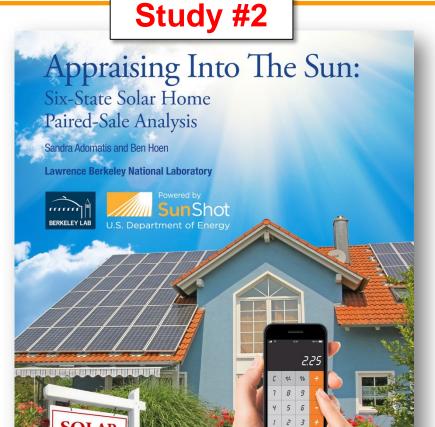
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Appraisers Examined Dataset Of <u>Host-Owned</u> PV Home Transactions Across Multiple States



- Completed late 2015
- Involved 7 appraisers
- Covered sales in 6 states
- Used sales analyzed in "Selling Into The Sun"
- Used a paired-sales technique
- Focused on Host-Owned Systems



FOR SALE



Meet The Appraisers

Sarah S. Houston, Oregon CRA & Accredited Green Appraiser (AGA)

Sam Houston Appraisers

Jay Kimmel, SRA, Kimmel Appraisal Group Kimmel Appraisal Group

Joel G. Tate, SRA, RAA Tate & Company Inc.

Taylor Watkins Watkins & Associates

Lynn A. Dordahl, MBA 31915 Rancho California Road, Suite 200, Temecula, CA 92591

> John F. Szymanski John F Szymanski, Appraisers

Sandy Adomatis
Adomatis Appraisal Services





Many Transactions Were Not Usable For Paired Sales Analysis

We Gave Appraisers 208 PV "Most Recent" Sales Across Their Markets

No Pair Could Be Found

Not in MLS 80% Foreclosure

Final Dataset: 43 PV Sales In 6 States

State	Market	Final Set of Paired Solar Home Sales
CA	San Diego Metro Area	13
FL	Gulf Coast	4
MD	Baltimore Metro Area	3
NC	Raleigh Metro Area	7
OR	Portland Metro Area	9
OR	Bend Metro Area	2
PA	Southeast Portion	5
	Total	43





A Paired Sales Analysis Was Conducted On Each Transaction

Six State Study of Solar PV Sales Price Premiums

Paired Sale #34 - 3222 NE 51st Ave.

Features	3222 NE 51st Ave. 3215 NE 45th Ave.		Adjustment	
	97213	97213		
MLS/Tax ID/Source	12214668	12158180		
Date of Sale	7/2/2012	7/11/2012	0	
Sale Price	\$467,900		\$452,000	
\$/SF of Living Area	330.4	294		
SF of Living Area	1416	1538	-6100	
Lot Size	5000	5000		
Site/View	-			
House Style	1 1/2 story	1 1/2 story		
Number of Stories	-			
Actual Age – Eff Age	83	87		
Condition	Good	Good		
Room Count -Total	7/3/2	7/3/2		
Bedroom-Bathroom				
Basement Sq. Ft.	750	896		
Finished Basement Sq. Ft.	750	0	9100	
Heat/Air Conditioning	FA/None	FA/None		
Garage -# Cars	2	1	6000	
Amenities/porches/patio/	Por/Dk	Por/Dk		
Pool – tennis cts	-			
Solar PV-Size-Age	2.94kW - 1.5			
Other -outbuildings				
Other	1FP	1FP		
Adjusted Sales Price	\$467,900		\$461,000	
Indicated Price/Watt	\$6,900 or \$2.35 per Watt			
Gross Cost/Watt	oss Cost/Watt \$5.46/Watt			
Net Cost/Watt \$1.83/Watt				

Reconcile: (Provide brief summary of paired analysis)

These properties are extremely similar in design, build quality, size, condition, and location.

Cost Approach: Solar PV System Cost - \$___5.46_____ \$/Watt (Cost New as of the date of sale) \$16,052

Source for cost: Neil Kelly/Mr. Sun Solar, Energy Trust of Oregon

Incentives or rebates available as of that date if known:

Source for cost: Solar Oregon and Energy Trust of Oregon

Incentives or rebates available as of that date if known:

30% Federal (minus utility incentive ((ETO incentive)) - \$3,977

Oregon State (\$1.90/ watt up to \$6,000) \$5,586

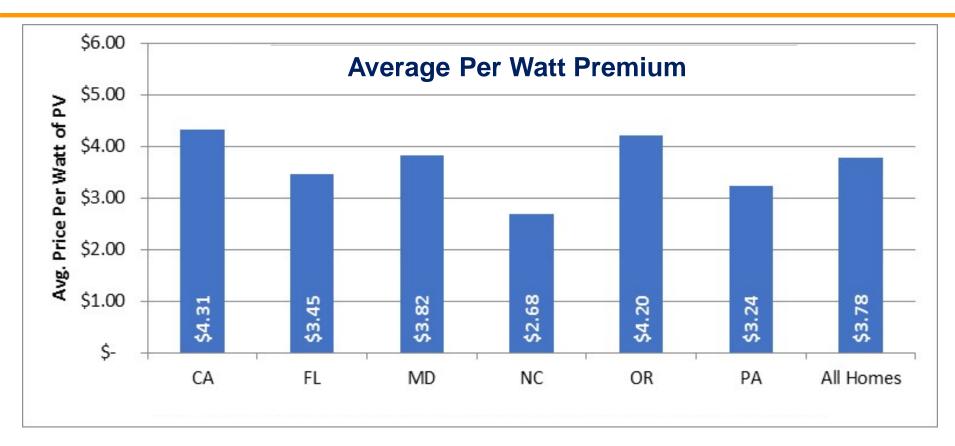
Energy Trust Incentive \$0.95/watt - 2,793

Total Cost \$5,371+/- (not all state credits taken before sale)





Premiums Are Clearly Evident Across All States



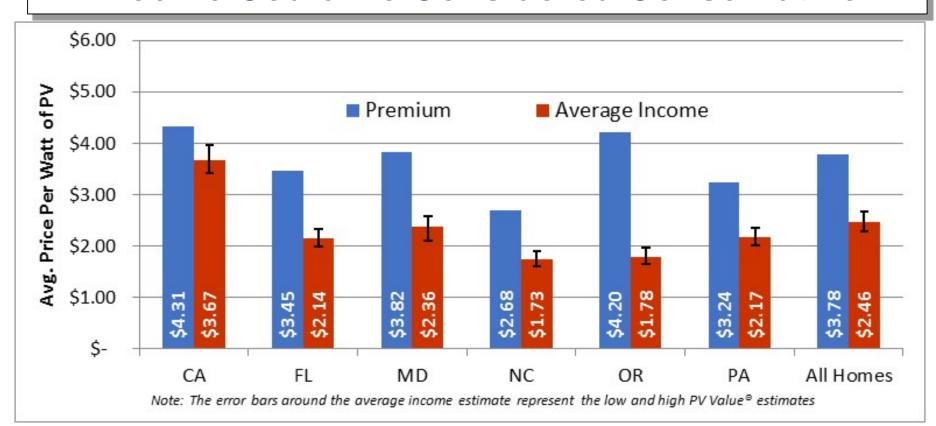
Note: Premiums apply to average 2012 sales. Sales today, and in other markets, would be based on their respective market characteristics.



correlation of premium (in \$) to size (in watts): 0.54 (p-value 0.000)

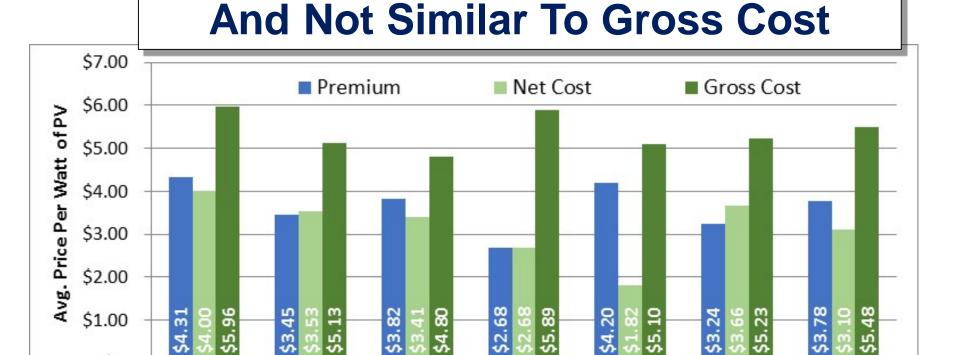
Premiums Are Higher Than Income Estimates (Especially OR)

Income Could Be Considered Conservative



premium to income correlation: All cases 0.20 (p 0.18); No OR 0.38 (p 0.03) t-Test: All cases 1.23 (p 0.00); No OR 0.82 (p 0.00)

Premiums Are Most Similar To Net Cost Estimates (But Not OR)



Premium & Net t-Test: All cases 0.65 (p 0.05); No OR 0.09 (p 0.75) Premium & Gross t-Test: All cases -1.72 (p 0.00); No OR 1.98 (p 0.00)

Note: The error bars around the average income estimate represent the low and high PV Value® estimates

NC

OR

PA

\$4.80

MD

\$1.00

CA

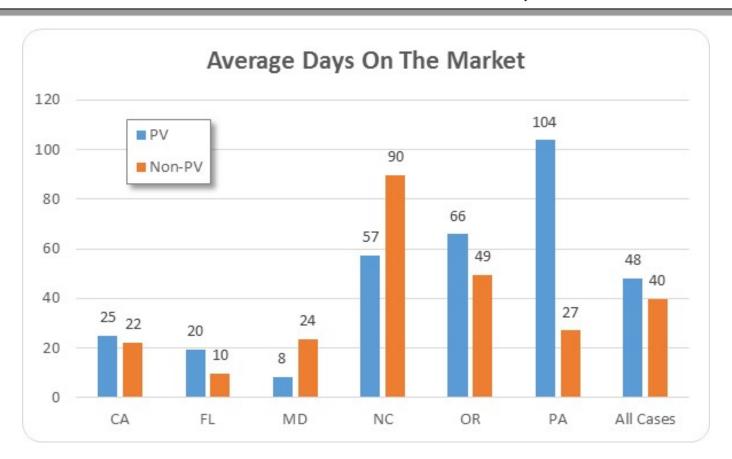
FL



All Homes

Average Days On The Market Are Not Different For These PV Homes

In Some States PV Homes Sell Slower, In Others Faster

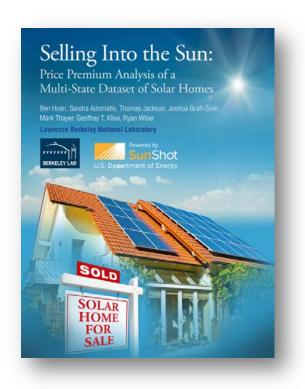




t-Test: All cases -3.72 days (p 0.76)



Comparison Of Methods Hedonic Pricing Model Vs. Paired Sales



Vs.



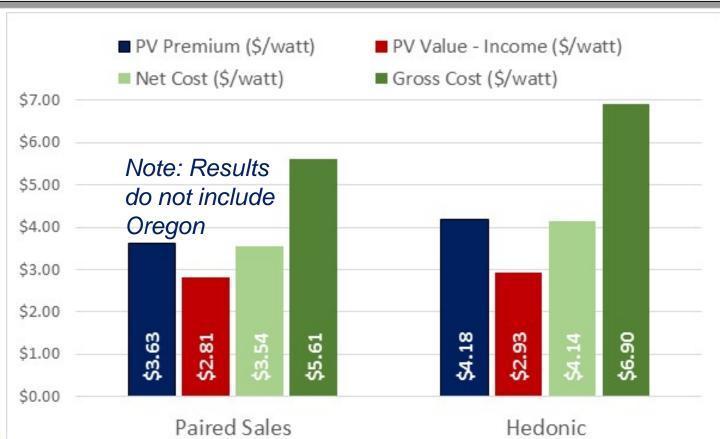
- Overlapping datasets but different methodologies
- Similar approaches: premiums vs income/cost





Both Studies Tell A Similar Story:Premiums Are Clearly Evident

And Premiums Are Most Similar to Net Cost, Somewhat Similar To Income, And Not To Gross Cost







Analysis Conclusions – Host Owned

- PV consistently adds value, regardless of approach and sub-sample.
- PV's value should be considered in transactions
- PV systems buyers can have greater confidence that systems should retain value well into the first decade
- But actual values will depend on individual markets, retail rates, installed costs, incentives, etc.
- Practitioners have multiple approaches and tools to value solar
- Net Cost Estimates should be used if divergent from Gross Costs
- Institutional changes are happening but much more needs to happen
 - PV system characteristics in MLS
 - Leased systems should be statistically studied
 - Commercial valuation of Solar should be investigated





Outreach







The Boston Globe

The New York Times

















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Survey of Buyers, Sellers and Realtors Involved In San Diego Third-Party Owned Solar Home Transactions – A Qualitative Assessment

Georgina Arreola & Timothy Treadwell - Center for Sustainable Energy Ben Hoen—Lawrence Berkeley National Laboratory

Overview

Third-party ownership (or "TPO") structures have revolutionized the residential solar photovoltaic ("PV") industry, opening up new customer segments and growing to dominate the market – they include leases and power purchase agreements ("PPA"). While the immediate benefits to customers are well-documented, there remains some question as to the long-term impacts of the TPO agreements, particularly as they relate to home sales. This research utilizes data collected through a combination of surveys and interviews with various participants involved in actual home transactions (i.e. buyers, sellers, and realtors) to explore how TPO PV systems impact homes sales in the San Diego region. These data indicate that while the presence of TPO systems do add some complexity to the real extransaction, the overall impacts in terms of sales price, time on market, agreement transfers and customer satisfaction are largely neutral and in some cases an expositive.

Background

The use of third-party ownership structures to facilitate the sale and installation of rooftop solar PV has expanded rapidly since its introduction to the market in 2009. By 2013, third-party owned (or "TPO") systems dominated the market, representing over 70% residential installations and that market share has largely remained or even increased since then (SEIA & GTM, 2014). Growth in the TPO market is due in part to the benefits to customers, including reduced upfront costs to install the system, operation and maintenance coverage provided by the third-party owner, and guaranteed performance of the system over its contract life. However, TPO structures may also present challenges, particularly when it comes to selling your home and transferring the liability of a long-term contract to a new owner.

In recent months, large media outlets including <u>Bloomberg Business</u>, the <u>Los Angeles Times</u>, <u>NPR</u>, and the <u>Washington Post</u> have all featured stories highlighting the potential impacts that leased solar systems have on home sales. Among the risks highlighted in these stories include: concessions required by potential buyers, such as expensive buyouts from the leasing company; reduced volume of offers and/or an increase in withdrawn offers; buyers unable or unwilling to take on the lease; and reductions in home value and/or sales price. While these stories are based largely on anecdotal evidence, they do raise important questions about the nature of home transactions where TPO systems are present, such as:

- Does the presence of a TPO system impact the home sale or sales process (e.g. time on market, sale price, offers withdrawn, etc.)?
- . How are TPO agreements dealt with in the sale (changes in terms, buy-outs, transfers, etc.)?
- . What, if any, information gaps existed around the agreement structure? How were they addressed?
- How satisfied were the buyers & sellers with the systems, and whether they would recommend them to

To explore these questions and better inform our understanding of how TPO solar impacts home resale, this study explores the transaction of numerous homes in the San Diego region.

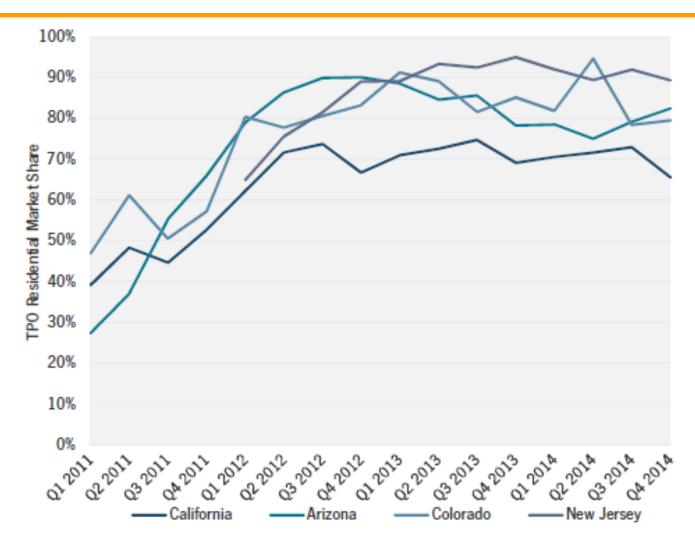
The LBNL portion of this research was supported by funding from the U.S. Department of Energy SunShot Initiative (under DOE contract No. DE-AC02-05C H1231). The SunShot Initiative is a collaborative national effort that aggressively drives innovation to make solar energy fully cost-competitive with traditional energy sources before the end of the decade. Through SunShot, DOE supports efforts by private companies, universities, and national laboratories to drive down the cost of solar electricity to 50.06 per filowath-tour, Learn more at www.energy.cor/sunstances.







Why TPO Systems?





Source: SEIA/GTM Research U.S. Solar Market Insight 2014



Homes With TPO Systems Have Been In The News



Leased Solar Panels Can Cast A Shadow Over A Home's Value

Jul 15, 2014

Rooftop Solar Leases Scaring Buyers When Homeowners Sell

Jun 24, 2014

Bloomberg Business

Los Angeles Times

Leased solar panels can complicate - or kill - a home sale





Survey Of Buyers, Sellers and Realtors of Homes With TPO Systems



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Sales from 2010 through 2013 44 Responses In Total

Audience	Instrument	Invites/calls received	Total Responses	Response Rate
Realtors	Semi-structured phone interview	49	15	31%
Sellers	Online survey; email invite	77	11	14%
Buyers	Online survey; mail invite	113	18	16%

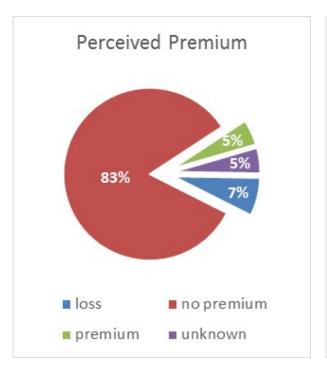
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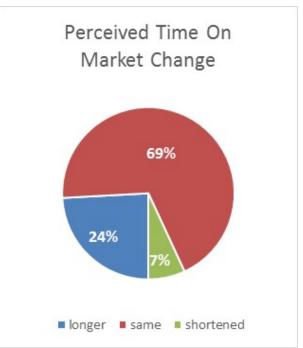


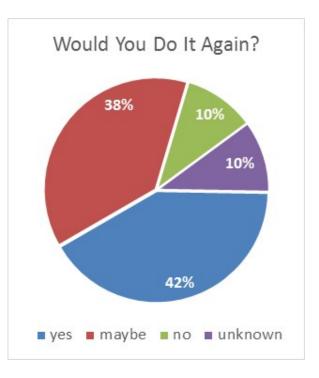


Mixed Reactions To TPO Systems

• 77% leases transferred, 23% bought out











Other News: What's Next?

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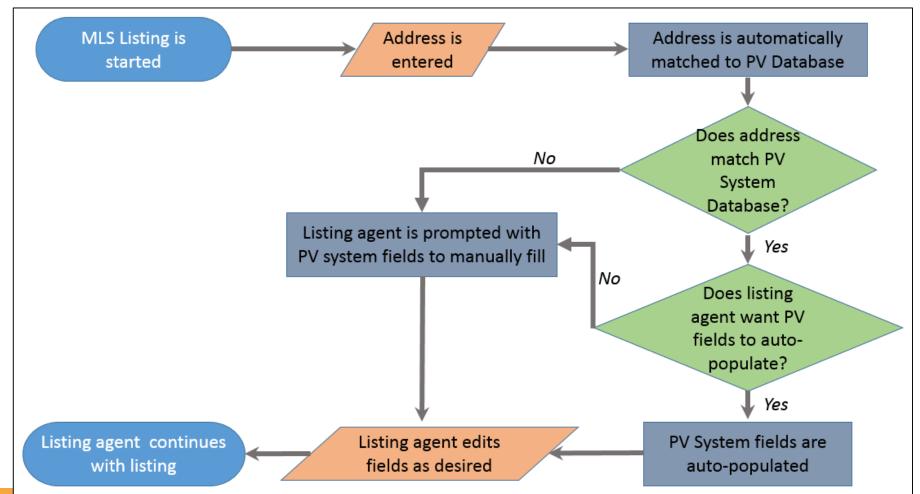
Statistical and Small Scale Analysis of TPO Transactions

- Analyze a ~500 transactions of homes with TPO PV systems in CA
- Appraiser led analysis of small sample of TPO transactions
- Analysis of lease/PPAs involved in TPO transactions





PV Auto-Pop Roadmap Project: Plan For How To Auto-Pop PV Data (Like Tax Data)









Thank You



Ben Hoen

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Links

Selling Into The Sun

Appraising Into The Sun

TPO Buyer/Seller/Realtor Survey

LBNL Renewable Energy Publications

PV Value®





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